

**POINT TO POINT  
TRANSMISSION SERVICE REQUEST DATA EXHIBIT**

The following information is necessary for BPAT to complete an Individual or Cluster Study for a Customer Transmission Service Request (TSR) that has been identified as requiring a System Impact Study. BPAT will work with the customer to determine the sufficiency of data information the customer intends to submit by the applicable deadlines.

Customer Name	
Date Submitted	
Date Validated <i>(for internal BPAT use only)</i>	

**Table 1: Customer TSR Information**

*NOTE: Failure to submit information in Table 1 below will result in the TSR being **DECLINED**.*

AREF # (TSR)	Quantity (MW)	Source/Point of Receipt (POR)	Sink/Point of Delivery (POD)

**Table 2: Companion TSR Information†**

*NOTE: For TSRs needing a Companion TSR, failure to submit information in Table 2 below will result in the TSR being **DECLINED**.*

AREF # (TSR)	Quantity (MW)	Source/Point of Receipt (POR)	Sink/Point of Delivery (POD)

† For TSRs with POR or POD of NW Hub or any of the Mid-C Remote scheduling points, a second AREF or Companion TSR will be necessary in order to complete the data exhibit. The Companion TSR may be associated with either an existing Transmission Service Agreement or with a pending TSR.

- For a POR of NW Hub or Mid-C Remote, the data exhibit will need to cite information from the second AREF detailing the Ultimate Resource.
- For a POD of NW Hub or Mid-C Remote, the data exhibit will need to cite information from the second AREF detailing the Ultimate Load.

The various PORs and PODs that make up the NW Hub or Mid-C Remote scheduling points do not comprise an ultimate source or ultimate sink, therefore, this information is required in order to demonstrate a complete transmission path from an ultimate source to an ultimate sink. As such, TSRs seeking service to or from NW Hub or Mid-C Remote must provide additional information in the form of a Companion TSR.

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**1. ULTIMATE RESOURCE**

*NOTE: Failure to submit information below will result in the TSR being **DECLINED**.*

- a. The Customer will identify the name and location of the generating facility(ies) supplying the capacity and energy.

- Location of Generating Facility (including substation name and voltage):

- Name of Generation Facility:

- Type of Resource (thermal, wind, solar, etc):

If available, the Customer will provide the corresponding Generator Interconnection Request number (i.e. GI #) and, if the facility is interconnecting to another Transmission Provider's transmission system, the name of the other Transmission Provider.

- Generator Interconnection Request #:

- Name of host Transmission Provider for the interconnection:

- b. The Customer will provide the identity(ies) of the Delivering Party. Pursuant to the OATT, the Delivering Party is defined as the entity supplying the capacity and energy transmitted at Point(s) of Receipt.

- Delivering Party:

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**2. ULTIMATE LOAD**

*NOTE: Failure to submit information below will result in the TSR being **DECLINED**.*

- a. The Customer will identify the location of the load ultimately served by the capacity and energy transmitted (that is, the electrical point: substation and voltage on BPA's transmission system).

- Location of load ultimately served (substation and voltage):

Or,

- Name of the generating facility(ies) displaced (i.e. reduce generation output) due to the capacity and energy transmitted.

- b. The Customer will provide the identity(ies) of the Receiving Party. Pursuant to the OATT, the Receiving Party is defined as the entity receiving the capacity and energy transmitted by the Transmission Provider to Point(s) of Delivery.

- Receiving Party: